

## FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief C.W.B....  
Approval Letter 7-25-73  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed .....

Location Inspected .....

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. <b>U-23113</b>		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR <b>J. Vukasovich Drilling</b>			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR <b>P. O. Box 1965, Grand Junction, Colorado 81501</b>			8. FARM OR LEASE NAME		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>Sec. 6, T20S, R23E, NE 1/4 NW 1/4 and NW 1/4 NE 1/4</b> At proposed prod. zone <b>Morrison - Buckhorn</b> <i>Section 10 2</i>			9. WELL NO. <b>(26) 27 26</b>		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>North 8 miles to Cisco, Utah</b>			10. FIELD AND TROOP, OR WILDCAT		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <b>NE 1/4 NW 1/4, Sec 6, T20S R23E, S.L.B. &amp; M</b>		
16. NO. OF ACRES IN LEASE			12. COUNTY OR PARISH		
17. NO. OF ACRES ASSIGNED TO THIS WELL			13. STATE <b>Grand Utah</b>		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH <b>1800'</b>		
20. ROTARY OR CABLE TOOLS			21. APPROX. DATE WORK WILL START* <b>Immediately</b>		
22. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>Letter following giving elevations</b>					

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	7"	12#	150' ✓	100# ✓
6 1/4"	4 1/2"	9 1/2#	1800'	100# ✓

We will use Schaffer blowout preventers equipped with blind rams and pipe rams. ✓  
Pipe rams will be fitted to drill in use. Pressure test to 500 psi before drilling out after cementing surface casing. Blind rams will be closed when drill pipe is out of ground hole and pipe rams will be closed daily to meet all safety requirements. Cement between the 4 1/2" casing and the hole will fill to 100' above the uppermost hydrocarbon zone in the area. All road and rehabilitation work will be coordinated with the BLM office in Moab, Utah. ✓

Plot plan to follow later. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. B. Robinson TITLE Agent DATE 1/16/73

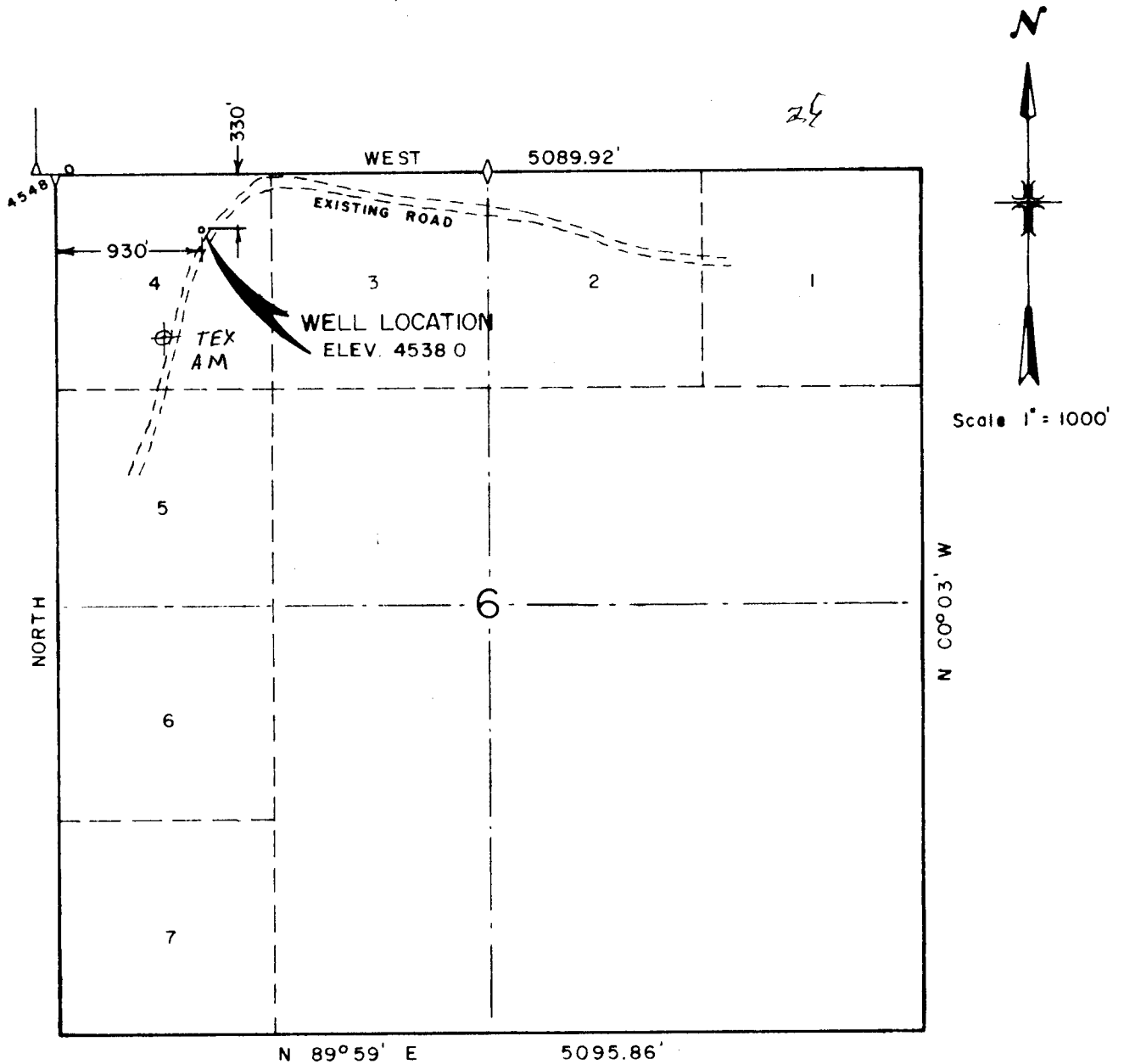
(This space for Federal or State office use)

PERMIT NO. 43-019 30173 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# WELL LOCATION

930.0' FT. E.W.L. - 330.0 FT. S.N.L.  
SECTION 6, T 21 S R 23 E S L B & M.



I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on July 14, 1973.

Registered Land Surveyor

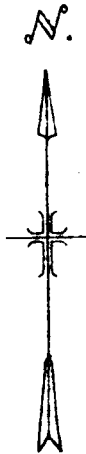
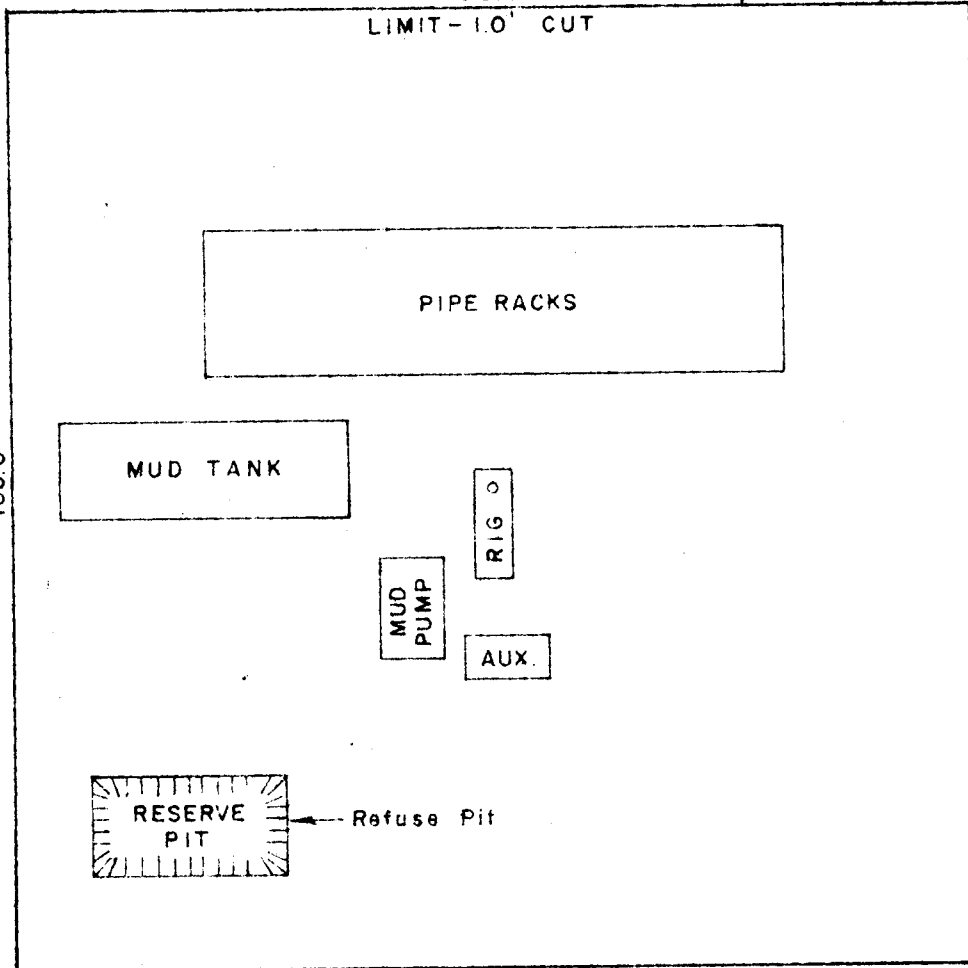
WESTERN ENGINEERS, INC.  
WELL LOCATION  
A A. MINERALS CORP.  
NO. 1  
GRAND COUNTY, UTAH

SURVEYED C.J.B. DRAWN R.W.O.  
GRAND JUNCTION, COLO. 7/16/73

PROPOSED ROAD

100.0'  
LIMIT - 1.0' CUT

T  
21  
S  
100.0'



SCALE: 1" = 20'

↑  
Drains to  
Cisco Wash

100.0'  
R 23 E

S L B. & M.

WESTERN ENGINEERS, INC.  
PROPOSED ROAD LOCATION  
SITE LAYOUT  
A. A. MINERALS CORP  
NO. 2  
GRAND COUNTY, UTAH

DRAWN --- G.L.A. ---

GRAND JUNCTION, COLO. 5/9/73

PKD

VUKASOVICH DRILLING

P. O. BOX 1965  
GRAND JUNCTION, COLORADO 81501

July 16, 1973

Mr. Paul Burchell  
Chief Petroleum Engineer  
State of Utah  
Dept. of Natural Resources  
Div. of Oil & Gas Conservation  
1588 W. N. Temple  
Salt Lake City, Utah 84116

Dear Sir:

J. Vukasovich Drilling of Grand Junction, Colorado wishes to make application to drill on Federal Lease # U-23113 located as follows: Sec. 6, T20S, R23E, NW $\frac{1}{4}$ NE $\frac{1}{4}$  and Sec. 6, ~~T20S~~, R23E, NE $\frac{1}{4}$ NW $\frac{1}{4}$ NW, S.L.B. & M., Grand County, Utah. 21

In addition to information given in "Application for Permit to Drill" may we submit the following information on plan of development:

1. Existing roads: Attached photo copy of U.S.G.S. quadrangle shows main highways and roads leading to well locations previously applied for.
2. Planned Access Roads: Cunningham Ranch Road in section 6. Use existing roads to NE corner and the NW corner.

The lessee agrees to upgrade the roads to any well or other improvement which is regularly maintained or inspected as directed by the District Manager's Representative if any well becomes a producer or if any improvement is needed to sustain production. Such upgrading may include ditching and draining, culverts, and graveling or capping of the road bed.

3. Location of Wells: See Paragraph 1, page 1, also under paragraph "planned access roads."
4. Lateral Roads to well locations: (see attached map).
5. Location of tank batteries and flowlines: A tank battery will be set up after rig is cleared and location graded; flowlines will be laid depending on location of main trunk lines.
6. Location and types of water supply: Water will be hauled from the Colorado River 40 miles. Wells will be drilled with air and air mist.

# VUKASOVICH DRILLING

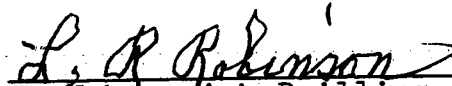
P. O. BOX 1965  
GRAND JUNCTION, COLORADO 81501

Page 2

7. Methods for handling waste disposal: (See location plat layout). Liquid wastes will be temporarily allowed to stand in reserve pit; solid wastes will go to refuse pit and removed after drilling.
8. Location of camps: No camp required.
9. Location of airstrip: No airstrip required.
10. Location layout: (see plat of rig and tank layout).
11. Plans for restoration of surface: After drilling is completed and drilling equipment removed, surface will be filled and graded with soil and Mancos Shale, and gravel base for tanks and driveways to production facilities.
12. Other information: Schaffer blowout preventers with drill rams and pipe rams will be used, and pressure test to 500 psi before drilling after cementing surface casing.

J. Vukasovich trusts that the above drilling proposal together with maps, charts and forms, will provide the necessary information to grant a permit and allow us to proceed on our drilling for oil and/or gas in Section 6, T20S, R23E, S.L.B. & M., Grand County, Utah.

Very truly yours,

  
\_\_\_\_\_  
J. Vukasovich Drilling  
By L. R. Robinson, Agent.

LRR/klb  
Encl.

July 25, 1973

Vukasovich Drilling Company  
Box 1965  
Grand Junction, Colorado 81501

Re: ~~Well No's:~~  
Federal No. 26,  
T. 20 S, R. 23 E, Sec. 6  
Federal No. 27,  
T. 20 S, R. 23 E, Sec. 6  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order Issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are: #26: 43-019-30173  
and #27: 43-019-30173.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

15  
VUKASOVICH DRILLING

P. O. BOX 1965  
GRAND JUNCTION, COLORADO 81501

4  
April 16. 1974

Mr. Paul Burchell :

Paul we try and drill all the wells we have set  
up to drill this year, if can find a rig and pipe.

Re: Wellno's:

Federal # 12.

Sec. 33 T. 20 S. R. 23 E.

Federal # 13.

Sec. 33 T. 20 S. R. 23 E.

Federal # 14.

Sec. 33 T. 20 S. R. 23 E.

Federal # 15.

Sec. 33 T. 20 S. R. 23 E.

Federal 20.

Sec 31. T. " ) S. R. 23 E.

Federal # 23.

Sec 14 T. 21 S. R. 23 E.

~~Federal # 26.~~

Sec. 6 T. 21 S. R. 23 E.

Grand County, Utah

Very truly yours,

*L. R. Robinson*

L. R. Robinson



Vukosovich  
#26

Grand County

Rdly Rdman  
(303) 242-7006

6-20-5 25E

Well  
30384  
Mallory V.R.

dry and A (Post Jacobs)  
ridge

35-40' each  
for segins -  
fall color papers) on hand letter

del air

50' over each sand

Don't like getting General name  
Jack's Boss  
ramdipmeter  
NE SW - trend  
of fault

run casing to 1900 - 4 1/2"  
with 150 #b - to surface  
kd = Conitell steel ~ 1500'  
Entered at 1966

well place on  
meter houses  
plus segins  
into wells in D. = 1981'

Marker on top

surface plug 50 -

- 1) fall/mud
- 2) tubing, spot 30 #b at 1800'
- 3) 30 #b at surface
- 4) 2-5 #b erianules
- 5) monkey + clean location

main roads

fault @ 1435 (went to mud (63 Vis) -

1st sand = Dakota ~ 1500 faulting + casing

2nd sand = 1753-62 (no test) - did not pay

3rd sand = 1821-20 (tested - no recovery)

4th sand = 1824-27 -  $\phi$  - 17% } 5 gal oil swell - 6" flow  
5th sand = 1843-45 -  $\phi$  - 15% } faulted well down  
6th sand = 1868-76 - 3 shots - no recovery } sealed - nothing 2nd time

P&A - Hot U.S. & S.

Approval - 7/17/74

JM Beuchell

Morrison  
holby trapped house  
dog

shot again -  
nothing in swell

Greg  
 Chris  
 David  
 Morn  
 Lloyd  
 Thelma  
 Pop  
 Micky  
 Jim  
 Kent  
 Therie  
 Mike  
 Edith

1867  
 77  
 1790

Father <sup>Sweeney</sup> ~~John~~ ~~John~~ ~~John~~

582-5800

Alan  
 Margaret  
 Ron  
 Steve  
 Janet  
 Layne

480  
 20  
 96.00

6 p/hrs

Jan  
 Janet - Layne  
 Ron  
 Steve

KL

RECEIVED

OCT 1 1976

DIVISION OF OIL  
GAS, & MINING

P

GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATION

STATEMENT REGARDING SHUT-IN WELLS

Vukasovich Drilling has the indicated well(s) shut in pending a decision as to plug and abandon or attempt to recomplete the well.

This decision will depend on information obtained from drilling other wells during 1976 in this field.

Currently, the(se) well(s) are incapable of producing hydrocarbons in commercial quantities.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR

3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with app. State requirements.  
See also space 17 below.)  
At surface

RECEIVED

JUL 05 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, OR, etc.)

DIVISION OF OIL  
GAS & MINING

U-23113

6. IF INDIAN, ALIQUOT OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

JV 26

10. FIELD AND POOL, OR WILDCAT  
CISCO AREA

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

NE NW NW SECTION 6, T21S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) STATUS REPORT

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XXX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

THIS WELL IS TO BE PLUGGED AND ABANONED. THE OPERATOR PROPOSES TO  
SET A CEMENT PLUG OVER EACH OPEN ZONE, AND ONE ADDITIONAL PLUG 150' FROM  
THE SURFACE AND ONE MORE PLUG AT THE SURFACE. THE TUBING HAS BEEN RKM PULLED  
FROM THE WELL. THE OIL AFFECTED AREA WILL BE REMOVED AND DISPOSED UP. THE  
SITE WILL BE REHABILITATED AND RESEEDED IN ACCORDANCE WITH THE BLM DIRECTION.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/22/85  
BY: John R. Day

OCT 21 1985

Federal approval of this action  
is required before commencing  
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-23113

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VUK 26

10. FIELD AND POOL, OR WILDCAT

Cisco Area

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 6, T21S, R23E

12. COUNTY OR PARISH  
GRAND13. STATE  
UTAH

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR  
VUKASOVICH DRILLING
3. ADDRESS OF OPERATOR  
2091 Gateway Place, Suite 750 W, San Jose, California 95110
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
NNW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

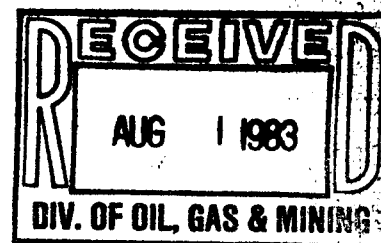
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1981'  
This well is drilled to a depth of 1100ft and cased with 4½" Casing to total depth. The Opr. proposes to pump 34 SKS of cement into the well.

A report of the cementing will be submitted with the subsequent report of plugging.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE AGENT

DATE 8/29/83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 23, 1985

Vukasovich Drilling  
Attn: Jolene Vukasovich  
P.O. Box 1388  
Yuma, Arizona 85364

Dear Jolene:

Re: Wells needing completion reports and sundry notices

Below is a list of wells that we need to have sundry reports and/or well completion information on:

Well No. State 17, Sec. 32, T. 20S., R. 23E., Grand County, Utah  
API #43-019-30157  
Information Needed: Subsequent report of plugging and abandonment.

Well No. JV 6 - Sec. 4, T. 21S., R. 23E., Grand County, Utah  
API #43-019-30128  
Information Needed: Subsequent report of plugging and abandonment.

Well No. Lansdale-Vukasovich Fed. 25  
Sec. 10, T. 21S., R. 23E., Grand County, Utah  
API #43-019-30162  
Information Needed: Subsequent report of plugging and abandonment.

Well No. J. Vukasovich 7A - Sec. 5, T. 21S., R. 23E.,  
Grand County, Utah O API #43-019-30325  
Information Needed: Subsequent report of plugging and abandonment.

Well No. Federal 26 - Sec. 6, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-30173  
Information Needed: Well Completion Report & Log and subsequent report of plugging and abandonment.

Page 2  
Vukasovich Drilling  
Well Reports

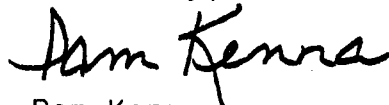
Well No. Lansdale-Vukasovich 24A - Sec. 9, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-30331  
Information Needed: Subsequent report of plugging and  
abandonment.

Well No. JV 4-1 - Sec. 4, T. 21S., R. 23E.,  
Grand County, Utah - API #43-019-31025  
Information Needed: Well Completion Report & Log.

Well No. Lansdale-Vukasovich Fed. 22 - Sec. 11, T. 21S., R. 23E.  
Grand County, Utah - API #43-019-30159  
Information Needed: Recompletion Report & Log, subsequent  
report of abandonment.

We would appreciate any help you can give us on locating these  
reports or completing the enclosed forms.

Sincerely,



Pam Kenna  
Well Records Specialist

Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/22-23

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Southern Union Exploration Co
3. ADDRESS OF OPERATOR 75202  
1217 Main St. Suite 400 Dallas, Tx
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
930 FWL, 330 FNL  
AT SURFACE: sec 6 T21S R23E SLB 1/2M  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
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☐  
☐  
☐  
☐  
☐  
☒

**RECEIVED**

**JAN 02 1986**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF OIL  
GAS & MINING**

5. LEASE  
U-23113
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA
7. UNIT AGREEMENT NAME  
NA
8. FARM OR LEASE NAME  
J. Vukosovich
9. WELL NO.  
26
10. FIELD OR WILDCAT NAME  
Greater Cisco
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 6 T21S R23E
12. COUNTY OR PARISH  
Grand
13. STATE  
Utah
14. API NO.  
4301930173
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4538 G.R.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was full of fluid. Nippled down well head and installed cement head on 4 1/2" casing. Pumped 25 sks cement. Dropped wiper plug and pump 1 1/2 bbls cement 20 bbls water then 3 bbls cement. Closed in head and let cement set. Squeezed 10 sks cement down 4 1/2" X 7" annulus. Plugs placed under pressure 1860-1460, 120-0, and 80-0 in 4 1/2" X 7" annulus. Cut off 4 1/2" and 7" casing 1 1/2 feet below ground level. Welded steel plate on top of casing. Installed regulation dry hole marker. Rehabilitated and reseeded location as per B.L.M. instructions.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. M. Kirby TITLE Agent DATE 12-26-85  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 1/6/86  
BY: John R. Baya





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 27, 1985

Ms Julene Vukasovich  
Vukasovich Drilling  
P.O. Box 1388  
Yuma, Arizona 85364

Dear Julene:

You indicated on the Producing Entity Action Form regarding Well No. Vukasovich #26, Sec. 6, T. 21S., R. 23E., API #4301930173 that you believed this well to be plugged and abandoned.

Enclosed are copies of two inspection reports done in 1984 and 1985 indicating that this well is not plugged and abandoned but only shut in; therefore, we shall continue to carry this well as shut in on our automated system.

We hope this information will help you in tracking down the production on this well and bringing it up to date. Your cooperation in tracking down the many wells that were a problem has really been appreciated. Thank you again.

Sincerely,

Claudia L. Jones  
Production Specialist

Enclosures

cc: Dianne R. Nielson  
Ronald J. Firth  
Norman C. Stout  
Suspense File  
0063S/17



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

January 16, 1986

Ms. Jolene Vukasovich  
Vukasovich Drilling  
P.O. Box 1388  
Yuma, Arizona 85364

Dear Jolene:

Re: Well No. Federal 26 - Sec. 6, T. 21S, R. 23E,  
Grand County, Utah - API #43-019-30173

According to information received by this office, the above referenced well is no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-1b, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a separate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

*Tami Searing*  
Tami Searing  
Well Records Specialist

Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0320/28

*1/20/86*  
*Jolene called Southern Union Exploration  
should not have reported on this well  
she will find out what has happened*

Vukasovich Well #21 Lot #3 (31-20S-23E) Abandoned

1. No reports in file and did not inspect this location.
2. If this well has not been plugged, it should be done.
3. Entire area needs cleaned up and restored, including the access road.
4. Need to submit "Notice of Intent to Abandon" report.
5. Need to submit "Subsequent Report of Abandonment" report.

Lease No. U-23113Vukasovich Well #26 NE NW NW (6-21S-23E) Abandoned

1. No production facilities.
2. Well head leaking oil.
3. Need to either start producing this well or plug and restore the location and access road.
4. Need status report.
5. Workover rig was pulling tubing on this well the day of inspection 5-16-79.

Vukasovich Well #27 NW NE (6-21S-23E) Abandoned

1. No reports in file and did not inspect this location.
2. If this well has not been plugged, it should be done.
3. Entire area needs cleaned up and restored, including the access road.
4. Need to submit "Notice of Intent to Abandon" report.
5. Need to submit "Subsequent Report of Abandonment" report.

If you have any questions, please notify this office.

Sincerely yours,



E. W. Gynn  
District Engineer

cc: Certified Mail - Return Receipt Requested  
Arlynn Lansdale, P.O. Box, Garden Grove, CA 92642

CC Company, 3964 So. State St., Salt Lake City, UT 84107  
BLM, Moab, UT

State of Utah, Natural Resources Dept., Oil Gas & Mining Div., ✓  
1588 W North Temple, Salt Lake City, UT 84116

Fed. 26  
Sec. 6, T21S, R23E  
Grand Co.

1-22-86  
JRB

I spoke w/ Iolene Vukasovich about this well. She said that Southern Union plugged the well at the direction of the BLM. She isn't sure but thinks that Vukasovich drilled the well on a farmout from the original lessee whose name she can't remember. We'll need to confirm with the BLM, but I would guess that they simply instructed the lessee of record for lease no. U-23113 to plug well & neglected to tell Vukasovich about it.

NAME	ACTION CODE(S)	INTL
NORM		<i>77</i>
TAMI	<i>3A, RELOCATE, 5</i>	<i>77</i>
VICKY		<i>VC</i>
CLAUDIA	<i>1, 5</i>	<i>5</i>
STEPHANE		<i>5</i>
CHARLES		<i>CA</i>
RULA	<i>2, 5</i>	<i>5</i>
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE, RELOCATE</i>	

### Required Action Code

1. Data Entry
2. Filming
3. Posting
  - a. Card Index
  - b. File Label
  - c. Lists
4. Bonding Verification
5. Other (See Norm)

*Process only if this action has  
not previously been processed.  
Since it's R&A, don't worry about the  
operation name... for now.*



# VUKASOVICH INC.

*PRODUCE FARMING, PROCESSING AND MARKETING*

P. O. Box 1388  
YUMA, ARIZONA  
85364  
Telephone 783-8358

Feb. 17, 1986

Craig Neilson  
Southern Union Exploration  
1217 Main Street  
Dallas Texas 75202

Dear Craig,

Enclosed is a copy of the Sundry notice that was sent in by your company, which the State would not accept. I think probably all that needs to be done is have our name put on it as the Operator; but I did talk to the State again and it may be corrected by now.

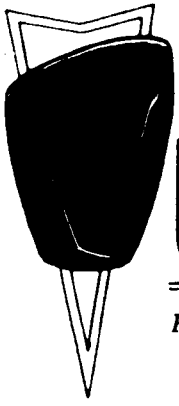
I appreciate your help in this matter, sorry I have taken so long to get this to you. If you will send me a bill for the work you have done on this well, I will take care of it right away.

If anything further needs to be done, please call me.

Thank You



Jolene Vukasovich



UKASOVICH INC. RECEIVED  
FEB 19 1986

PRODUCE FARMING, PROCESSING AND MARKETING

DIVISION OF  
OIL, GAS & MINING

P. O. Box 1388  
YUMA, ARIZONA  
85364

Telephone 783-8358

2-17-86

Gaudin,

Enclosed is the latest on Well #  
26, Sec. 6, T. 21S, R. 23E, API 430193073.

If you need anything further  
let me know.

Alex

P.S. The BLM requested Southern  
Union to do the work, I don't  
exactly know why -